

Shelby Rural Electric Cooperative Corporation

Shelbyville, Kentucky

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL RATE - SCHEDULE B2

RATE PER UNIT

AVAILABILITY

Applicable to contracts with demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

(T)

MONTHLY RATE

Consumer Charge	\$1,069.00
Demand Charge per KW of Contract Demand	\$5.39
Demand Charge per KW for Billing Demand in Excess of Contract Demand	\$7.82
Energy Charge per kWh	\$.02282

(R)

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAR 31 1996

PURSUANT TO 807 KAR 50 SECTION 9(1)  
BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 11, 1996 EFFECTIVE DATE March 1, 1996

ISSUED BY Dudley Bottom TITLE President and General Manager  
Name of officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 94-395 dated February 28, 1996

*clax*

Shelby Rural Electric Cooperative Corporation  
Shelbyville, Kentucky

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RATE PER UNIT

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- (a) Consumer Charge.
- (b) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
- (c) The product of the contract demand multiplied by 400 hours and the energy per kWh.
- (d) Contract provisions that reflect special facilities requirements.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

(T)

MAR 01 1996

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his billing demand is less than 0.90 (90%), the demand for the billing purposes shall be the demand as indicated or recorded, multiplied by 0.90 (90%) and divided by the power factor.

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

*Shelia Lannin*  
DIRECTOR, RATES & RESEARCH DIV

FUEL ADJUSTMENT CLAUSE:

This rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE April 10, 1996 EFFECTIVE DATE March 1, 1996  
ISSUED BY *Dudley Botton, Jr.* TITLE President and General Manager  
Name of officer

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 94-395 dated February 28, 1996

*cb/g*

Shelby Rural Electric Cooperative Corporation

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RATE  
PER UNIT

SPECIAL PROVISIONS

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

TERMS OF PAYMENT

The above rates are net; the gross rates are 5% higher. In the event the current monthly bill is not paid by the due date as shown on the bill, the gross rate shall apply.

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TEMPORARY SERVICE

Consumers requiring temporary service under this rate schedule may be required to pay all costs of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit will be required to cover estimated consumption of electricity. Both fees will be paid in advance.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 1 1994

PURSUANT TO 807 KAR 5:011,

DATE OF ISSUE January 10, 1994 DATE EFFECTIVE May 1, 1994 SECTION 9 (1)

ISSUED BY Thomas Barber TITLE President and General Manager  
Name of Officer Public Service Commission Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. \_\_\_\_\_ dated \_\_\_\_\_

*cdg*